DFR - Investor Relations Superintendence
Marketletter - Annex III - 2Q18
Operating Information of the Subsidiaries

I. Market Data of Eletrobras Companies

I.1 Installed Capacity – MW

Company	Integral Responsability (a)	Integral Responsability under terms of 13,182/15 Law (b)	Integral Responsability under O&M Regime (c)	SPE (d)	SPE under O&M Regime (e)	Physical Aggregation 2018	Total (a+b+c+d+e)
Eletrobras Holding (1)	-	-	-	1.413	-	125	1.413
Eletronorte	9.080	-	78	1.221		-129	10.379
Chesf	878	1.050	8.399	2.042		92	12.370
Furnas	2.129	2.082	4.617	3.227		58	12.055
Eletronuclear	1.990	-	-	-		0	1.990
Eletrosul	476			1.220		0	1.696
CGTEE	350	-	-	-	-	0	350
Itaipu Binacional	7.000	-	-	-	-	0	7.000
Amazonas G&T	970	-	-	-	-	0	970
Distribution Companies	406	-	-	-	-	-	406
Total	**23.280**	**3.132**	**13.094**	**9.123**	**0**	**146**	**48.628**

(1) The Artilleros Wind farm was not considered, because it is an enterprise located abroad.

I.2 Transmission Lines - Km

Company	Integral Responsability (a)	Integral Responsability under O&M Regime (b)	SPE (c)	Physical Aggregation 2018	Total (a+b+c)
Eletrobras Holding	-	-	710	710	710
Eletronorte (1)	1.735	9.277	2.127	- 963	13.139
Chesf (2)	1.621	18.965	1.570	- 30	22.155
Furnas	1.514	18.802	2.573	-	22.889
Eletrosul (3)	1.564	9.513	968	- 142	12.046
Amazonas G&T	390	-	-	-	390
Total	**6.824**	**56.557**	**7.949**	**- 425**	**71.329**

(1) The disagreggation of Eletronorte transmission lines refers to: 568.5 km of line transfer referring to its participation in SPEs for Eletrobras Holding as lieu of payment (as foreseen in PDNG 2018-2022 - Business and Management Master Plan) and to the sale of 505.6 km to CEA.

(2) Correction of 1Q18 data and transfer of 83.4 km of INTESA lines, considering its participation in the SPE for the Holding, as foreseen in PDNG 2018-2022 (Business and Management Master Plan).

(3) There was 141 km transfer of lines referring to its participation in SPEs for the Holding as lieu of payment, as foreseen in PDNG 2018-2022 (Business and Management Master Plan).